



**Cumberland Academy**  
 1340 SHILOH RD  
 Tyler, TX 75703-1523

**CNE CUSTOMER ID**  
 1-1450520463

**STATEMENT NO.**  
 0041129024

**PAGE**  
 1 of 6

**CNE ACCOUNT ID**  
 1-13G4VAE

**STATEMENT DATE**  
 08/22/2017

**DUE DATE**  
 09/22/2017

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	07/24/2017
PREVIOUS BALANCE	\$2,782.75
PAYMENTS SINCE LAST INVOICE	\$-2,782.75
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$3,496.07
<b>TOTAL AMOUNT DUE</b>	<b>\$3,496.07</b>

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customercare@constellation.com](mailto:customercare@constellation.com)

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

**APPROVED FOR PAYMENT**  
 INT. *nc*

420-51-6259.02

**WIRE TRANSFER INFORMATION:**  
 Constellation NewEnergy, Inc.  
 ABA-ACH #111000012, ABA-WIRE #026009593  
 ACCT #4426223690  
 BANK: Bank of America

**REMITTANCE ADDRESS:**  
 Constellation NewEnergy, Inc.  
 PO Box 4640  
 Carol Stream, IL 60197-4640



September						
S	M	T	W	T	F	S
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3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30



**Cumberland Academy**  
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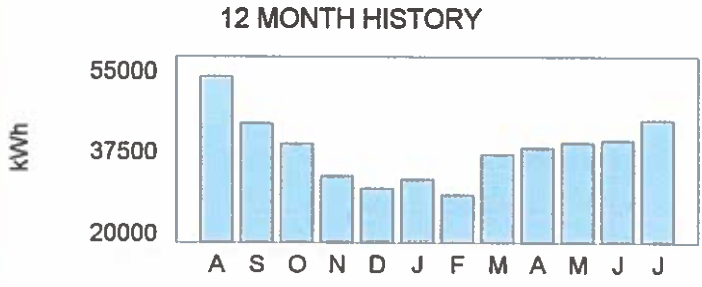
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**CNE ACCOUNT ID**  
 1-13G4VAE

**STATEMENT DATE**  
 08/22/2017

**DUE DATE**  
 09/22/2017

<b>SITE NAME</b>	CUMBERLAND ACADEMY - 10443720000105443
<b>SERVICE LOCATION</b>	1040 Shiloh Rd Tyler, TX 75703-1501
<b>ONCOR ACCOUNT ID</b>	10443720000105443
<b>CNE INVOICE ID</b>	0041129024-0001
<b>kWh</b>	43,200.00
<b>SERVICE PERIOD</b>	07/21/2017 to 08/20/2017
<b>PRODUCT</b>	Index Solutions



**METER NO(S).**

Holdover Market Costs	Quantity	Contract/Market Rate	Amount
Market Energy Purchases	43,200.00	kWh at 0.0309415 \$/kWh	\$1,336.67
<b>Subtotal Holdover Market Costs</b>			<b>\$1,336.67</b>
Transaction Line Losses	Quantity	Contract/Market Rate	Amount
Line Losses on Market Purchases	2,663.23	kWh at 0.0313614 \$/kWh	\$83.52
<b>Subtotal Transaction Line Losses</b>			<b>\$83.52</b>
Contract Charges	Quantity	Contract/Market Rate	Amount
Retail Service Charge	43,200.00	kWh at 0.0200000 \$/kWh	\$864.00
<b>Subtotal Contract Charges</b>			<b>\$864.00</b>
Holdover Costs	Quantity	Contract/Market Rate	Amount
Renewable Portfolio Standards Cost Charge 07/21/2017 - 07/31/2017	15,416.08	kWh at 0.0000253 \$/kWh	\$0.39
Renewable Portfolio Standards Cost Charge 08/01/2017 - 08/20/2017	27,783.92	kWh at 0.0000253 \$/kWh	\$0.70
Ancillary Services Charge 07/21/2017 - 07/31/2017	15,416.08	kWh at 0.0019743 \$/kWh	\$30.44
Ancillary Services Charge 08/01/2017 - 08/20/2017	27,783.92	kWh at 0.0013851 \$/kWh	\$38.48
ERCOT Nodal Ancillary Service Charge 07/21/2017 - 07/31/2017	15,416.08	kWh at -0.0007711 \$/kWh	-\$11.89
ERCOT Nodal Ancillary Service Charge 08/01/2017 - 08/20/2017	27,783.92	kWh at -0.0007696 \$/kWh	-\$21.38
RUC Capacity-Short Charge 07/21/2017 - 07/31/2017	16,373.38	kWh at 0.0000001 \$/kWh	\$0.00
RUC Capacity-Short Charge 08/01/2017 - 08/20/2017	29,489.86	kWh at 0.0000006 \$/kWh	\$0.02
Other Holdover Costs	43,200.00	kWh at 0.0001610 \$/kWh	\$6.96

**Utility Distribution Charges**

<b>Name</b>	CUMBERLAND ACADEMY - 10443720000105443
<b>Service Location</b>	1040 Shiloh Rd
<b>ONCOR Account ID</b>	10443720000105443
<b>Actual Demand</b>	120.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
08/20/2017	107266584LG		KWH	18,199.00 Act	18,631.00 Act	100.00	43,200.00

**Rate Class - 17 - RATE G - LARGE SEC****Service 07/21/2017 To 08/20/2017 - 30 Days**

Advanced Metering Cost Recovery Factor	1.00	EA	3.98	\$3.98
Basic Customer Charge	1.00	EA	6.8	\$6.80
Distribution Charge	134.00	RA	4.38	\$586.92
Energy Efficiency Cost Recovery Factor	43,200.00	kWh	0.000444	\$19.18
Meter Charge	1.00	EA	22.14	\$22.14
Transmission Cost Recovery Factor	120.00	KW	3.727956	\$447.35
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$1,086.37</b>
Nuclear Decommissioning Fee	134.00	RA	0.053	\$7.10
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$7.10</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$1,093.47</b>