



Constellation.

An Exelon Company

PO Box 4911  
Houston, TX 77210-4911

2000251 03 SP 1.400 \*\*SNGLP T3 3 6196 75703-152340 -C03-P00251-112



NORMA COTTON  
1340 SHILOH RD  
TYLER TX 75703-1523



420-51-6259.02

APPROVED  
FOR PAYMENT  
INT. MC

2000251-0002681-0000001 of 0000014-C03-p2-6196--P00251



# Constellation

An Exelon Company

**Cumberland Academy**  
1340 SHILOH RD  
Tyler, TX 75703-1523

**CNE CUSTOMER ID**  
1-1460520463

**STATEMENT NO.**  
0040522380

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-JRCS4F

**STATEMENT DATE**  
07/14/2017

**DUE DATE**  
08/14/2017

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/13/2017
PREVIOUS BALANCE	\$4,313.98
PAYMENTS SINCE LAST INVOICE	\$-4,313.98
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$3,321.28
<b>TOTAL AMOUNT DUE</b>	<b>\$3,321.28</b>

#### WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

#### REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.  
PO Box 4640  
Carni Stream # 60197-4640



August						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

251-0002682-0000003 of 0000014-C03-p2-6156--P00251

<b>SITE NAME</b>	CUMBERLAND ACADEMY-10443720009673371
<b>SERVICE LOCATION</b>	1340 SHILOH RD Tyler, TX 75703-1523
<b>ONCOR ACCOUNT ID</b>	10443720009673371
<b>CNE INVOICE ID</b>	0040522380-0001
<b>kWh</b>	38,600.00
<b>SERVICE PERIOD</b>	06/12/2017 to 07/12/2017
<b>PRODUCT</b>	Index Solutions



**METER NO(S).**

Category	Quantity	Contract/Market Rate	Amount
<b>Holdover Market Costs</b>			
Market Energy Purchases	38,600.00	kWh at 0.0288555 \$/kWh	\$1,113.82
<b>Subtotal Holdover Market Costs</b>			<b>\$1,113.82</b>
<b>Transaction Line Losses</b>			
Line Losses on Market Purchases	2,360.38	kWh at 0.0291608 \$/kWh	\$68.83
<b>Subtotal Transaction Line Losses</b>			<b>\$68.83</b>
<b>Contract Charges</b>			
Retail Service Charge	38,600.00	kWh at 0.0200000 \$/kWh	\$772.00
<b>Subtotal Contract Charges</b>			<b>\$772.00</b>
<b>Holdover Costs</b>			
Renewable Portfolio Standards Cost Charge 06/12/2017 - 06/30/2017	24,314.45	kWh at 0.0000253 \$/kWh	\$0.62
Renewable Portfolio Standards Cost Charge 07/01/2017 - 07/12/2017	14,285.55	kWh at 0.0000253 \$/kWh	\$0.36
Ancillary Services Charge 06/12/2017 - 06/30/2017	24,314.45	kWh at 0.0019905 \$/kWh	\$48.40
Ancillary Services Charge 07/01/2017 - 07/12/2017	14,285.55	kWh at 0.0019743 \$/kWh	\$28.20
ERCOT Nodal Ancillary Service Charge 06/12/2017 - 06/30/2017	24,314.45	kWh at -0.0007902 \$/kWh	\$-19.21
ERCOT Nodal Ancillary Service Charge 07/01/2017 - 07/12/2017	14,285.55	kWh at -0.0007711 \$/kWh	\$-11.02
RUC Capacity-Short Charge 06/12/2017 - 06/30/2017	25,800.24	kWh at 0.0000053 \$/kWh	\$0.14
RUC Capacity-Short Charge 07/01/2017 - 07/12/2017	15,160.13	kWh at 0.0000001 \$/kWh	\$0.00
Other Holdover Costs	38,600.00	kWh at 0.0001610 \$/kWh	\$6.21

2000251-0002683-0000005 of 000014-C03-p2-6196-P00251

**Utility Distribution Charges**

<b><u>Name</u></b>	CUMBERLAND ACADEMY-10443720009673371
<b><u>Service Location</u></b>	1340 SHILOH RD
<b><u>ONCOR Account ID</u></b>	10443720009673371
<b><u>Actual Demand</u></b>	101.00

<b><u>Read</u></b>	<b><u>Meter</u></b>	<b><u>Power</u></b>	<b><u>Reading</u></b>	<b><u>Meter Reading</u></b>			
<b><u>Date</u></b>	<b><u>Number</u></b>	<b><u>Factor</u></b>	<b><u>Type</u></b>	<b><u>Previous</u></b>	<b><u>Present</u></b>	<b><u>Mult x</u></b>	<b><u>Usage</u></b>
07/12/2017	103215323LG		KWH	30,579.00 Act	30,965.00 Act	100.00	38,600.00

**Rate Class - 17 - RATE G - LARGE SEC****Service 06/12/2017 To 07/12/2017 - 30 Days**

Advanced Metering Cost Recovery Factor	1.00	EA	3.98	\$3.98
Basic Customer Charge	1.00	EA	6.8	\$6.80
Distribution Charge	184.00	RA	4.38	\$805.92
Energy Efficiency Cost Recovery Factor	38,600.00	kWh	0.000444	\$17.14
Meter Charge	1.00	EA	22.14	\$22.14
Transmission Cost Recovery Factor	101.00	kW	3.727956	\$376.52
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$1,232.50</b>
Nuclear Decommissioning Fee	184.00	RA	0.053	\$9.75
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$9.75</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$1,242.25</b>



**Cumberland Academy**  
 1340 SHILOH RD  
 Tyler, TX 75703-1523

**CNE CUSTOMER ID**  
 1-1460520463

**STATEMENT NO.**  
 0040522050

**PAGE**  
 1 of 6

**CNE ACCOUNT ID**  
 1-21ME58K

**STATEMENT DATE**  
 07/14/2017

**DUE DATE**  
 08/14/2017

For questions or comments,  
 please contact Customer Care  
 at (888)635-0827  
 Monday through Friday  
 7:00 am to 6:00 pm  
 Central Standard Time,  
 or email us at  
[customercare@constellation.com](mailto:customercare@constellation.com)

When contacting Constellation,  
 please reference the  
**CNE ACCOUNT ID**  
 found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/12/2017
PREVIOUS BALANCE	\$3,225.68
PAYMENTS SINCE LAST INVOICE	\$-3,225.68
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$3,136.30
<b>TOTAL AMOUNT DUE</b>	<b>\$3,136.30</b>

**WIRE TRANSFER INFORMATION:**  
 Constellation NewEnergy, Inc.  
 ABA-ACH #111000012, ABA-WIRE  
 #026009593  
 ACCT #4426223690  
 BANK: Bank of America

**REMITTANCE ADDRESS:**  
 Constellation NewEnergy, Inc.  
 PO Box 4640  
 Constellation # 00107 4640

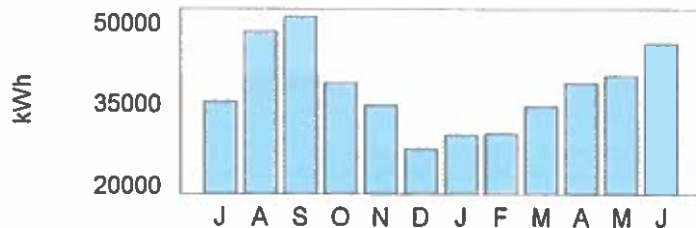


August						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

151-0002685-0000009 of 0000014-C03-p2-6196-P00251

**SITE NAME** Cumberland Academy - 10443720000108414  
**SERVICE LOCATION** 7200 Paluxy Drive  
 Tyler, TX 75703-0000  
**ONCOR ACCOUNT ID** 10443720000108414  
**CNE INVOICE ID** 0040522050-0001  
**kWh** 44,400.00  
**SERVICE PERIOD** 06/09/2017 to 07/11/2017  
**PRODUCT** Index Solutions

12 MONTH HISTORY



**METER NO(S).**

	Quantity	Contract/Market Rate	Amount
<b>Holdover Market Costs</b>			
Market Energy Purchases	44,400.00	kWh at 0.0274815 \$/kWh	\$1,220.18
<b>Subtotal Holdover Market Costs</b>			<b>\$1,220.18</b>
<b>Transaction Line Losses</b>			
Line Losses on Market Purchases	2,703.89	kWh at 0.0277689 \$/kWh	\$75.08
<b>Subtotal Transaction Line Losses</b>			<b>\$75.08</b>
<b>Contract Charges</b>			
Retail Service Charge	44,400.00	kWh at 0.0150000 \$/kWh	\$666.00
<b>Subtotal Contract Charges</b>			<b>\$666.00</b>
<b>Holdover Costs</b>			
Renewable Portfolio Standards Cost Charge 06/09/2017 - 06/30/2017	29,950.42	kWh at 0.0000253 \$/kWh	\$0.76
Renewable Portfolio Standards Cost Charge 07/01/2017 - 07/11/2017	14,449.58	kWh at 0.0000253 \$/kWh	\$0.37
Ancillary Services Charge 06/09/2017 - 06/30/2017	29,950.42	kWh at 0.0019905 \$/kWh	\$59.62
Ancillary Services Charge 07/01/2017 - 07/11/2017	14,449.58	kWh at 0.0019743 \$/kWh	\$28.53
ERCOT Nodal Ancillary Service Charge 06/09/2017 - 06/30/2017	29,950.42	kWh at -0.0007902 \$/kWh	-\$23.67
ERCOT Nodal Ancillary Service Charge 07/01/2017 - 07/11/2017	14,449.58	kWh at -0.0007711 \$/kWh	-\$11.14
RUC Capacity-Short Charge 06/09/2017 - 06/30/2017	31,772.00	kWh at 0.0000053 \$/kWh	\$0.17
RUC Capacity-Short Charge 07/01/2017 - 07/11/2017	15,331.89	kWh at 0.0000001 \$/kWh	\$0.00
Other Holdover Costs	44,400.00	kWh at 0.0001590 \$/kWh	\$7.06

2000251-0002686-0000011 of 0000014-C03-p2-6196--P00251



**Utility Distribution Charges**

<b>Name</b>	Cumberland Academy - 10443720000108414
<b>Service Location</b>	7200 Paluxy Drive
<b>ONCOR Account ID</b>	10443720000108414
<b>Actual Demand</b>	112.00

<b>Read</b>	<b>Meter</b>	<b>Power</b>	<b>Reading</b>	<b>Meter Reading</b>		<b>Usage</b>
<b>Date</b>	<b>Number</b>	<b>Factor</b>	<b>Type</b>	<b>Previous</b>	<b>Present</b>	<b>Mult x</b>
07/11/2017	130911299LG		KWH	3,413.00 Act	3,635.00 Act	200.00 44,400.00

**Rate Class - 17 - RATE G - LARGE SEC****Service 06/09/2017 To 07/11/2017 - 32 Days**

Advanced Metering Cost Recovery Factor	1.00	EA	3.98	\$3.98
Basic Customer Charge	1.00	EA	6.8	\$6.80
Distribution Charge	130.00	RA	4.38	\$569.40
Energy Efficiency Cost Recovery Factor	44,400.00	kWh	0.000444	\$19.71
Meter Charge	1.00	EA	22.14	\$22.14
Transmission Cost Recovery Factor	112.00	kW	3.727956	\$417.53
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$1,039.56</b>
Nuclear Decommissioning Fee	130.00	RA	0.053	\$6.89
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$6.89</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$1,046.45</b>