



Constellation

An Exelon Company

Cumberland Academy
1340 SHILOH RD
Tyler, TX 75703-1523

CNE CUSTOMER ID
1-1450520463

STATEMENT NO.
0040674216

PAGE
1 of 6

CNE ACCOUNT ID
1-13G4VAE

STATEMENT DATE
07/24/2017

DUE DATE
08/24/2017

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	06/22/2017
PREVIOUS BALANCE	\$-330.15
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$3,112.90
TOTAL AMOUNT DUE	\$2,782.75

APPROVED FOR PAYMENT INT. mc

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
PO Box 4640
Carol Stream, IL 60197-4640

August						
S	M	T	W	T	F	S
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		



PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.



Constellation

An Exelon Company

PO Box 4911
Houston, TX 77210-4911

CNE CUSTOMER ID	STATEMENT NO.	DUE DATE
1-1450520463	0040674216	08/24/2017
CNE ACCOUNT ID	STATEMENT DATE	AMOUNT DUE
1-13G4VAE	07/24/2017	\$2,782.75

ENTER AMOUNT ENCLOSED \$

Additional charges per the terms of your contract will be applied to the Total Amount Due if payment is not received on or before the due date.

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
PO Box 4640
Carol Stream IL 60197-4640

1000255 01 SP 0.460 **SNGLP T2 0 6206 75703-152340 -C03-P00255-112



CUMBERLAND ACADEMY - 10443720000105443
NORMA COTTON
1340 SHILOH RD
TYLER TX 75703-1523



13400000000000011364VAE0040674216114505204600002782753



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy 800-332-7143	Texas New Mexico Power	888-866-7456
Oncor 888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities 866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.



Write account number on check and make payable to Constellation NewEnergy, Inc.

If the billing address is incorrect, please fax the new complete billing address to (877) 243-4968.

1000255-0000630-0000002 of 0000006-C03-p1-6206-P00255

SITE NAME CUMBERLAND ACADEMY - 10443720000105443
SERVICE LOCATION 1040 Shiloh Rd
 Tyler, TX 75703-1501
ONCOR ACCOUNT ID 10443720000105443
CNE INVOICE ID 0040674216-0001
kWh 39,300.00
SERVICE PERIOD 06/20/2017 to 07/20/2017
PRODUCT Index Solutions



METER NO(S).

Holdover Market Costs	Quantity	Contract/Market Rate	Amount
Market Energy Purchases	39,300.00	kWh at 0.0293764 \$/kWh	\$1,154.49
Subtotal Holdover Market Costs			\$1,154.49
Transaction Line Losses	Quantity	Contract/Market Rate	Amount
Line Losses on Market Purchases	2,402.69	kWh at 0.0297108 \$/kWh	\$71.39
Subtotal Transaction Line Losses			\$71.39
Contract Charges	Quantity	Contract/Market Rate	Amount
Retail Service Charge	39,300.00	kWh at 0.0200000 \$/kWh	\$786.00
Subtotal Contract Charges			\$786.00
Holdover Costs	Quantity	Contract/Market Rate	Amount
Renewable Portfolio Standards Cost Charge 06/20/2017 - 06/30/2017	14,016.11	kWh at 0.0000253 \$/kWh	\$0.35
Renewable Portfolio Standards Cost Charge 07/01/2017 - 07/20/2017	25,283.89	kWh at 0.0000253 \$/kWh	\$0.64
Ancillary Services Charge 06/20/2017 - 06/30/2017	14,016.11	kWh at 0.0019905 \$/kWh	\$27.90
Ancillary Services Charge 07/01/2017 - 07/20/2017	25,283.89	kWh at 0.0019743 \$/kWh	\$49.92
ERCOT Nodal Ancillary Service Charge 06/20/2017 - 06/30/2017	14,016.11	kWh at -0.0007902 \$/kWh	-\$11.08
ERCOT Nodal Ancillary Service Charge 07/01/2017 - 07/20/2017	25,283.89	kWh at -0.0007711 \$/kWh	-\$19.50
RUC Capacity-Short Charge 06/20/2017 - 06/30/2017	14,867.76	kWh at 0.0000053 \$/kWh	\$0.08
RUC Capacity-Short Charge 07/01/2017 - 07/20/2017	26,834.93	kWh at 0.0000001 \$/kWh	\$0.00
Other Holdover Costs	39,300.00	kWh at 0.0001610 \$/kWh	\$6.33



Constellation.

An Exelon Company

Cumberland Academy

1340 SHILOH RD
Tyler, TX 75703-1523

CNE CUSTOMER ID
1-1450520463

CNE ACCOUNT ID
1-13G4VAE

STATEMENT NO.
0040674216

STATEMENT DATE
07/24/2017

PAGE
4 of 6

DUE DATE
08/24/2017



Holdover Costs, continued

RT Ancillary Imbalance Adjustment 06/20/2017 - 06/30/2017	14,016.11	kWh at 0.0000096	\$/kWh	\$0.13
RT Ancillary Imbalance Adjustment 07/01/2017 - 07/20/2017	25,283.89	kWh at 0.0000222	\$/kWh	\$0.56

Subtotal Holdover Costs **\$55.33**

Subtotal Charges from Constellation NewEnergy **\$2,067.21**

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$7.10
Taxable Utility Charges (see attached statement for details)	\$972.81

Subtotal Charges from UDC Charges **\$979.91**

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$3,040.02	0.0016670	\$5.07
Reimbursement of MGRT	\$3,040.02	0.0199700	\$60.71

Subtotal Charges from Taxes **\$65.78**

Total Amount Due To Constellation NewEnergy **\$3,112.90**

1000255-0000631-00000004 of 0000006-C03-p1-6206-P00255

