

Utility Distribution Charges

Name	CUMBERLAND ACADEMY-10443720009673371
Service Location	1340 SHILOH RD
ONCOR Account ID	10443720009673371
Actual Demand	230.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
01/10/2017	103215323LG		KWH	28,187.00 Act	28,520.00 Act	100.00	33,300.00

Rate Class - 17 - RATE G - LARGE SEC**Service 12/12/2016 To 01/10/2017 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	EA	3.98	\$3.98
Basic Customer Charge	1.00	EA	6.8	\$6.80
Distribution Charge	230.00	kW	4.38	\$1,007.40
Energy Efficiency Cost Recovery Factor	33,300.00	kWh	0.000459	\$15.28
Meter Charge	1.00	EA	22.14	\$22.14
Transmission Cost Recovery Factor	230.00	kW	4.026318	\$926.05
Taxable Sub-Total	0.00			\$1,981.65
Nuclear Decommissioning Fee	230.00	kW	0.053	\$12.19
Non-Taxable Sub-Total	0.00			\$12.19
Total Current Charges	0.00			\$1,993.84



Constellation

An Exelon Company

Cumberland Academy
1340 SHILOH RD
Tyler, TX 75703-1523

CNE CUSTOMER ID
1-1450520463

STATEMENT NO.
0037327999

PAGE
3 of 6

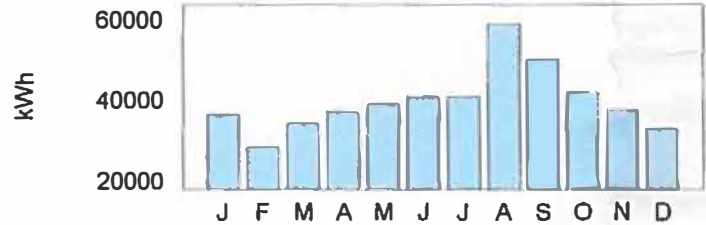
CNE ACCOUNT ID
1-URCS4F

STATEMENT DATE
01/13/2017

DUE DATE
02/13/2017

SITE NAME	CUMBERLAND ACADEMY-10443720009873371
SERVICE LOCATION	1340 SHILOH RD Tyler, TX 75703-1523
ONCOR ACCOUNT ID	10443720009873371
CNE INVOICE ID	0037327999-0001
kWh	33,300.00
SERVICE PERIOD	12/12/2016 to 01/10/2017
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	33,300.00	kWh at 0.0626560 \$/kWh	\$2,086.44
Subtotal Contract Charges			\$2,086.44
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/12/2016 - 12/31/2016	22,200.00	kWh at 0.0000203 \$/kWh	\$0.45
RT Ancillary Imbalance Adjustment 01/01/2017 - 01/10/2017	11,100.00	kWh at 0.0000005 \$/kWh	\$0.01
Subtotal Market Charges			\$0.46
Subtotal Charges from Constellation NewEnergy			\$2,086.90
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$12.19
Taxable Utility Charges (see attached statement for details)			\$1,981.65
Subtotal Charges from UDC Charges			\$1,993.84
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$4,068.55	0.0016670	\$6.78
Reimbursement of MGRT	\$4,068.55	0.0199700	\$81.25
Subtotal Charges from Taxes			\$88.03
Total Amount Due To Constellation NewEnergy			\$4,168.77

SITE NAME	Cumberland Academy - 10443720000108414
SERVICE LOCATION	7200 Paluxy Drive Tyler, TX 75703-0000
ONCOR ACCOUNT ID	10443720000108414
CNE INVOICE ID	0037274446-0001
kWh	27,400.00
SERVICE PERIOD	12/09/2016 to 01/09/2017
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	27,400.00	kWh at 0.0454200 \$/kWh	\$1,244.51	
Subtotal Contract Charges			\$1,244.51	
Subtotal Charges from Constellation NewEnergy			\$1,244.51	
Charges from UDC Charges			Amount	
Non-Taxable Utility Charges (see attached statement for details)			\$6.89	
Taxable Utility Charges (see attached statement for details)			\$1,001.43	
Subtotal Charges from UDC Charges			\$1,008.32	
Charges from Taxes		Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA		\$2,245.94	0.0016670	\$3.74
Reimbursement of MGRT		\$2,245.94	0.0199700	\$44.85
Subtotal Charges from Taxes			\$48.59	
Total Amount Due To Constellation NewEnergy			\$2,301.42	

Utility Distribution Charges

Name	Cumberland Academy - 10443720000108414
Service Location	7200 Paluxy Drive
ONCOR Account ID	10443720000108414
Actual Demand	96.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
01/09/2017	130911299LG		KWH	2,422.00 Act	2,559.00 Act	200.00	27,400.00

Rate Class - 17 - RATE G - LARGE SEC

Service 12/09/2016 To 01/09/2017 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	EA	3.98	\$3.98
Basic Customer Charge	1.00	EA	6.8	\$6.80
Distribution Charge	130.00	RA	4.38	\$569.40
Energy Efficiency Cost Recovery Factor	27,400.00	kWh	0.000459	\$12.58
Meter Charge	1.00	EA	22.14	\$22.14
Transmission Cost Recovery Factor	96.00	KW	4.026318	\$386.53
Taxable Sub-Total	0.00			\$1,001.43
Nuclear Decommissioning Fee	130.00	RA	0.053	\$6.89
Non-Taxable Sub-Total	0.00			\$6.89
Total Current Charges	0.00			\$1,008.32

11/23/17 10:00:06 AM C:\3-p1-6016-102532