



Cumberland Academy
 1340 SHILOH RD
 Tyler, TX 75703-1523

CNE CUSTOMER ID
 1-1450520463

STATEMENT NO.
 0041235111

PAGE
 1 of 6

CNE ACCOUNT ID
 1-21ME58K

STATEMENT DATE
 08/29/2017

DUE DATE
 09/29/2017

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	08/11/2017
PREVIOUS BALANCE	\$3,314.34
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$2,809.44
TOTAL AMOUNT DUE	\$6,123.78

420-51-6259.02

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE #026009593
 ACCT #4426223690
 BANK: Bank of America

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 PO Box 4640
 Carol Stream, IL 60197-4640

September						
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PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.

CNE CUSTOMER ID
 1-1450520463
CNE ACCOUNT ID
 1-21ME58K

STATEMENT NO.
 0041235111
STATEMENT DATE
 08/29/2017

DUE DATE
 09/29/2017
AMOUNT DUE
\$6,123.78

ENTER AMOUNT ENCLOSED \$

Additional charges per the terms of your contract will be applied to the Total Amount Due if payment is not received on or before the due date.

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
 PO Box 4640
 Carol Stream IL 60197-4640



PO Box 4911
 Houston, TX 77210-4911

2000235 03 SP 1.400 **SNGLP T3 2 6243 75703-152340 -C03-P00235-112



CUMBERLAND ACADEMY - 10443720000108414

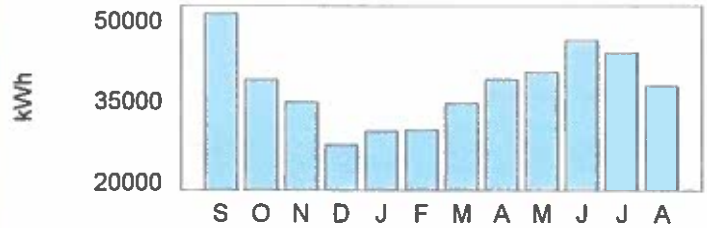
NORMA COTTON
 1340 SHILOH RD
 TYLER TX 75703-1523



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SITE NAME Cumberland Academy -
10443720000108414
SERVICE LOCATION 7200 Paluxy Drive
Tyler, TX 75703-5940
ONCOR ACCOUNT ID 10443720000108414
CNE INVOICE ID 0041235111-0001
kWh 37,000.00
SERVICE PERIOD 08/10/2017 to 08/27/2017
PRODUCT Index Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Holdover Market Costs			
Market Energy Purchases	37,000.00	kWh at 0.0270054 \$/kWh	\$999.20
Subtotal Holdover Market Costs			\$999.20
Transaction Line Losses			
Line Losses on Market Purchases	2,272.37	kWh at 0.0273007 \$/kWh	\$62.04
Subtotal Transaction Line Losses			\$62.04
Contract Charges			
Retail Service Charge	37,000.00	kWh at 0.0150000 \$/kWh	\$555.00
Subtotal Contract Charges			\$555.00
Holdover Costs			
Renewable Portfolio Standards Cost Charge 08/10/2017 - 08/27/2017	37,000.00	kWh at 0.0000253 \$/kWh	\$0.94
Ancillary Services Charge 08/10/2017 - 08/27/2017	37,000.00	kWh at 0.0013851 \$/kWh	\$51.25
ERCOT Nodal Ancillary Service Charge 08/10/2017 - 08/27/2017	37,000.00	kWh at -0.0007696 \$/kWh	\$-28.48
RUC Capacity-Short Charge 08/10/2017 - 08/27/2017	39,272.37	kWh at 0.0000006 \$/kWh	\$0.02
Other Holdover Costs	37,000.00	kWh at 0.0001590 \$/kWh	\$5.88
RT Ancillary Imbalance Adjustment 08/10/2017 - 08/27/2017	37,000.00	kWh at 0.0000166 \$/kWh	\$0.61
Subtotal Holdover Costs			\$30.22
Subtotal Charges from Constellation NewEnergy			\$1,646.46
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.93
Taxable Utility Charges (see attached statement for details)			\$1,096.70
Subtotal Charges from UDC Charges			\$1,103.63

Utility Distribution Charges

Name	Cumberland Academy - 10443720000108414
Service Location	7200 Paluxy Drive
ONCOR Account ID	10443720000108414
Actual Demand	218.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
08/27/2017	130911299LG		KWH	3,847.00 Act	4,032.00 Act	200.00	37,000.00

Rate Class - 17 - RATE G - LARGE SEC**Service 08/10/2017 To 08/27/2017 - 17 Days**

Advanced Metering Cost Recovery Factor	1.00	EA	2.39	\$2.39
Basic Customer Charge	1.00	EA	4.08	\$4.08
Distribution Charge	218.00	kW	2.628	\$572.90
Energy Efficiency Cost Recovery Factor	37,000.00	kWh	0.000444	\$16.43
Meter Charge	1.00	EA	13.28	\$13.28
Transmission Cost Recovery Factor	218.00	kW	2.2367736	\$487.62
Taxable Sub-Total	0.00			\$1,096.70
Nuclear Decommissioning Fee	218.00	kW	0.0318	\$6.93
Non-Taxable Sub-Total	0.00			\$6.93
Total Current Charges	0.00			\$1,103.63



Cumberland Academy
 1340 SHILOH RD
 Tyler, TX 75703-1523

CNE CUSTOMER ID
 1-1450520463

STATEMENT NO.
 0041235112

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CNE ACCOUNT ID
 1-13G4VAE

STATEMENT DATE
 08/29/2017

DUE DATE
 09/29/2017

For questions or comments,
 please contact Customer Care
 at (888)635-0827
 Monday through Friday
 7:00 am to 8:00 pm
 Central Standard Time,
 or email us at
 customercare@constellation.com.

When contacting Constellation,
 please reference the
CNE ACCOUNT ID
 found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	08/22/2017
PREVIOUS BALANCE	\$3,496.07
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$841.14
TOTAL AMOUNT DUE	\$4,337.21

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 PO Box 4640
 Carol Stream, IL 60197-4640



September						
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Constellation

An Exelon Company

Cumberland Academy
1340 SHILOH RD
Tyler, TX 75703-1523

CNE CUSTOMER ID
1-1450520463

STATEMENT NO.
0041235112

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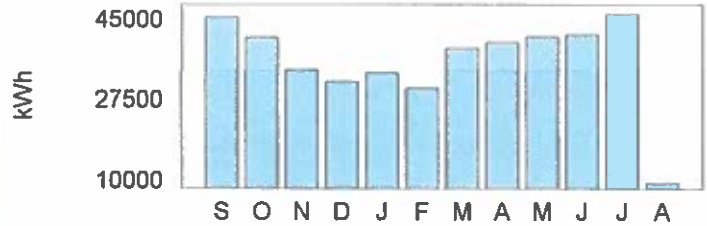
CNE ACCOUNT ID
1-13G4VAE

STATEMENT DATE
08/29/2017

DUE DATE
09/29/2017

SITE NAME	CUMBERLAND ACADEMY - 10443720000105443
SERVICE LOCATION	1040 Shiloh Rd Tyler, TX 75703-1501
ONCOR ACCOUNT ID	10443720000105443
CNE INVOICE ID	0041235112-0001
kWh	11,200.00
SERVICE PERIOD	08/21/2017 to 08/27/2017
PRODUCT	Index Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Holdover Market Costs			
Market Energy Purchases	11,200.00	kWh at 0.0258418 \$/kWh	\$289.43
Subtotal Holdover Market Costs			\$289.43
Transaction Line Losses			
Line Losses on Market Purchases	678.99	kWh at 0.0260688 \$/kWh	\$17.70
Subtotal Transaction Line Losses			\$17.70
Contract Charges			
Retail Service Charge	11,200.00	kWh at 0.0200000 \$/kWh	\$224.00
Subtotal Contract Charges			\$224.00
Holdover Costs			
Renewable Portfolio Standards Cost Charge 08/21/2017 - 08/27/2017	11,200.00	kWh at 0.0000253 \$/kWh	\$0.28
Ancillary Services Charge 08/21/2017 - 08/27/2017	11,200.00	kWh at 0.0013851 \$/kWh	\$15.51
ERCOT Nodal Ancillary Service Charge 08/21/2017 - 08/27/2017	11,200.00	kWh at -0.0007696 \$/kWh	\$-8.62
RUC Capacity-Short Charge 08/21/2017 - 08/27/2017	11,878.99	kWh at 0.0000006 \$/kWh	\$0.01
Other Holdover Costs	11,200.00	kWh at 0.0001610 \$/kWh	\$1.80
RT Ancillary Imbalance Adjustment 08/21/2017 - 08/27/2017	11,200.00	kWh at 0.0000166 \$/kWh	\$0.19
Subtotal Holdover Costs			\$9.17
Subtotal Charges from Constellation NewEnergy			\$540.30
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.76
Taxable Utility Charges (see attached statement for details)			\$281.30
Subtotal Charges from UDC Charges			\$283.06

20000735-000026011-0000011 of 0000014-L03-R2-6243-1000255

Utility Distribution Charges

<u>Name</u>	CUMBERLAND ACADEMY - 10443720000105443
<u>Service Location</u>	1040 Shiloh Rd
<u>ONCOR Account ID</u>	10443720000105443
<u>Actual Demand</u>	142.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
08/27/2017	107266584LG		KWH	18,631.00 Act	18,743.00 Act	100.00	11,200.00

Rate Class - 17 - RATE G - LARGE SEC**Service 08/21/2017 To 08/27/2017 - 6 Days**

Advanced Metering Cost Recovery Factor	1.00	EA	0.93	\$0.93
Basic Customer Charge	1.00	EA	1.59	\$1.59
Distribution Charge	142.00	kW	1.022	\$145.12
Energy Efficiency Cost Recovery Factor	11,200.00	kWh	0.000444	\$4.97
Meter Charge	1.00	EA	5.17	\$5.17
Transmission Cost Recovery Factor	142.00	kW	0.8698564	\$123.52
Taxable Sub-Total	0.00			\$281.30
Nuclear Decommissioning Fee	142.00	kW	0.0123666	\$1.76
Non-Taxable Sub-Total	0.00			\$1.76
Total Current Charges	0.00			\$283.06



Cumberland Academy
 1340 SHILOH RD
 Tyler, TX 75703-1523

CNE CUSTOMER ID
 1-1450520463

STATEMENT NO.
 0041252232

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CNE ACCOUNT ID
 1-URCS4F

STATEMENT DATE
 08/30/2017

DUE DATE
 09/30/2017

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	08/14/2017
PREVIOUS BALANCE	\$3,965.94
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$2,814.39
TOTAL AMOUNT DUE	\$6,780.33

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WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE #026009593
 ACCT #4426223690
 BANK: Bank of America

APPROVED FOR PAYMENT
 INT. *mmc*



September						
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10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

SITE NAME CUMBERLAND
ACADEMY-10443720009673371

SERVICE LOCATION 1340 SHILOH RD
Tyler, TX 75703-1523

ONCOR ACCOUNT ID 10443720009673371

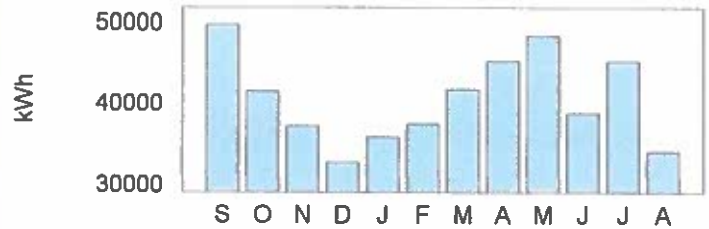
CNE INVOICE ID 0041252232-0001

kWh 34,500.00

SERVICE PERIOD 08/11/2017 to 08/27/2017

PRODUCT Index Solutions

12 MONTH HISTORY



METER NO(S).

Holdover Market Costs	Quantity	Contract/Market Rate	Amount
Market Energy Purchases	34,500.00	kWh at 0.0273912 \$/kWh	\$945.00
Subtotal Holdover Market Costs			\$945.00
Transaction Line Losses	Quantity	Contract/Market Rate	Amount
Line Losses on Market Purchases	2,124.05	kWh at 0.0276804 \$/kWh	\$58.79
Subtotal Transaction Line Losses			\$58.79
Contract Charges	Quantity	Contract/Market Rate	Amount
Retail Service Charge	34,500.00	kWh at 0.0200000 \$/kWh	\$690.00
Subtotal Contract Charges			\$690.00
Holdover Costs	Quantity	Contract/Market Rate	Amount
Renewable Portfolio Standards Cost Charge 08/11/2017 - 08/27/2017	34,500.00	kWh at 0.0000253 \$/kWh	\$0.87
Ancillary Services Charge 08/11/2017 - 08/27/2017	34,500.00	kWh at 0.0013851 \$/kWh	\$47.79
ERCOT Nodal Ancillary Service Charge 08/11/2017 - 08/27/2017	34,500.00	kWh at -0.0007696 \$/kWh	\$-26.55
RUC Capacity-Short Charge 08/11/2017 - 08/27/2017	36,624.05	kWh at 0.0000006 \$/kWh	\$0.02
Other Holdover Costs	34,500.00	kWh at 0.0001610 \$/kWh	\$5.55
RT Ancillary Imbalance Adjustment 08/11/2017 - 08/27/2017	34,500.00	kWh at 0.0000166 \$/kWh	\$0.57
Subtotal Holdover Costs			\$28.25
Subtotal Charges from Constellation NewEnergy			\$1,722.04
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.49
Taxable Utility Charges (see attached statement for details)			\$1,026.39
Subtotal Charges from UDC Charges			\$1,032.88

1001084-0002622-0000003 of 0000006-C03-p1-6244-PO1000

Utility Distribution Charges

Name	CUMBERLAND ACADEMY-10443720009673371
Service Location	1340 SHILOH RD
ONCOR Account ID	10443720009673371
Actual Demand	216.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
08/27/2017	103215323LG		KWH	31,408.00 Act	31,753.00 Act	100.00	34,500.00

Rate Class - 17 - RATE G - LARGE SEC**Service 08/11/2017 To 08/27/2017 - 16 Days**

Advanced Metering Cost Recovery Factor	1.00	EA		2.26		\$2.26
Basic Customer Charge	1.00	EA		3.85		\$3.85
Distribution Charge	216.00	kW		2.482		\$536.11
Energy Efficiency Cost Recovery Factor	34,500.00	kWh		0.000444		\$15.32
Meter Charge	1.00	EA		12.55		\$12.55
Transmission Cost Recovery Factor	216.00	kW		2.1125084		\$456.30
Taxable Sub-Total			0.00			\$1,026.39
Nuclear Decommissioning Fee	216.00	kW		0.0300333		\$6.49
Non-Taxable Sub-Total			0.00			\$6.49
Total Current Charges			0.00			\$1,032.88